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August 31, 2026

Via Electronic Mail

**Newfoundland and Labrador Board of
Commissioners of Public Utilities
120 Torbay Road
P.O. Box 21040
St. John's, NL A1A 5B2**

Attention: Mike McNiven, Board Secretary

Dear Mr. McNiven:

**Re: Newfoundland and Labrador Hydro 2027 Capital Budget Application
Requests for Information of the Island Industrial Customer Group**

On behalf of the Island Industrial Customer Group, please find enclosed Requests for Information IIC-NLH-001 to IIC-NLH-004 in relation to the above-noted Application.

We trust the above and enclosed to be in order.

Yours truly,

Stewart McKelvey

Dana Constantine
Associate

DC/bm

Enclosure

c. Glen G. Seaborn
Denis J. Fleming
Paul L. Coxworthy

4144-0824-6381

Public Utilities Board

Jacqui Glynn
Ryan Oake
Mike McNiven
Colleen Jones
Board Record

Newfoundland and Labrador Hydro

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NLH Regulatory

Newfoundland Power Inc.

Dominic Foley
Douglas Wright
NP Regulatory

Consumer Advocate

Adrienne H. Y. Ding
Justin W. King, O'Dea Earle
Consumer Advocate General

Labrador Interconnected Group

Nicholas E. Kennedy
Olthius Kleer Townshend LLP

Iron Ore Company of Canada

Gregory A.C. Moores, Stewart McKelvey

Teck Resources Limited

Darren Hennessey

IN THE MATTER OF the *Electrical Power Control Act*, 1994, SNL 1994, Chapter E-5.1 (“*EPCA*”) and the *Public Utilities Act*, RSNL 1990, Chapter P-47 (“*Act*”), and regulations thereunder; and

IN THE MATTER OF an application by Newfoundland and Labrador Hydro (“Hydro”) for approval of: (i) its capital budget for 2027, pursuant to Section 419(1) of the *Act*, (ii) its proposed capital purchases and construction projects for 2027 in excess of \$750,000, pursuant to Section 41(3)(a) of the *Act*, (iii) contributions by certain Customers for contributions towards the cost of improvements to certain property, pursuant to Section 41(5) of the *Act*, and (iv) for an Order, pursuant to Section 78 of the *Act*, fixing and determining its average rate base for 2025.

**REQUESTS FOR INFORMATION OF THE
ISLAND INDUSTRIAL CUSTOMER GROUP**

IIC-NLH-001 – IIC-NLH-004

ISSUED: August 31, 2026

**IIC-NLH-001 Application, Volume I, Schedule 1, 2027 Capital Budget Overview,
Table 9: Specifically Assigned Capital Work**

Please confirm that Table 9 presents all capital expenditures sought by Hydro to be approved in this Application and which it is proposed be specifically assigned to any member of the Island Industrial Customer Group (Braya Renewable Fuels (Newfoundland) LP, Corner Brook Pulp & Paper Limited or Vale Newfoundland and Labrador Limited).

**IIC-NLH-002 Application, Volume I, Schedule 1, 2027 Capital Budget Overview,
Table 9: Specifically Assigned Capital Work**

Please confirm that Table 9 accurately and completely presents the total cost contributions for the period 2027-2031, presently planned or under consideration, for which approval will be sought in the present Application or future applications, to be specifically assigned to any member of the Island Industrial Customer Group (Braya Renewable Fuels (Newfoundland) LP, Corner Brook Pulp & Paper Limited or Vale Newfoundland and Labrador Limited).

**IIC-NLH-003 At this time, is Hydro aware of any other new projects within or outside its
Five-Year Capital Plan that are presently under consideration and for which
related costs may be proposed to be specifically assigned to any member
of the Island Industrial Customer Group (Braya Renewable Fuels**

44 (Newfoundland) LP, Corner Brook Pulp & Paper Limited or Vale
45 Newfoundland and Labrador Limited).

46 **IIC-NLH-004** **Application, Volume I, Schedule 5 Capital Expenditures Overview,**
47 **Appendix B “Capital Expenditures and Carryover Report for the Year**
48 **Ended December 31, 2025”**

49 In response to IC-NLH-004 in Hydro's 2026 Capital Budget Application,
50 Hydro stated:

51 *“This \$412,200 capital cost in the present application that is*
52 *proposed to be specifically assigned to Braya Renewable*
53 *Fuels (“Braya”) is not an additional expenditure; it is*
54 *deferred 2025 expenditure for the Replace Protective*
55 *Relays Program for Transformer T1 and T2 in the Come by*
56 *Chance Terminal Station. This expenditure has been*
57 *deferred by one year after consultation with Braya.*
58 *Newfoundland and Labrador Hydro has also assessed the*
59 *reliability risk of the one-year deferral of this work to be low.”*

60 Schedule 5, Appendix B of Hydro's 2027 Capital Budget Application states
61 that protective relay work scopes for Come by Chance Transformer
62 Protection T1 and T2 were deferred from 2025 to 2026.

63 Please advise of:

64 (a) The status of execution of the protective relay work for Come by
65 Chance Transformer Protection T1 and T2; and,

66 (b) The intended time frame for recovery of the associated capital cost
67 from Braya Renewable Fuels (Newfoundland) LP.

DATED at St. John's, Newfoundland and Labrador, this 31st day of August, 2026.

POOLE ALTHOUSE

for 
Glen G. Seaborn

COX & PALMER

for 
Denis J. Fleming

STEWART MCKELVEY


Paul L. Coxworthy/Dana Constantine

TO: The Board of Commissioners of Public Utilities
Jacqui Glynn, Ryan Oake, Mike McNiven, Colleen Jones, Board Record

TO: Newfoundland & Labrador Hydro
Shirley Walsh, NLH Regulatory

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